

**Earnings Release Attachments
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EXELON CORPORATION
Consolidating Statements of Operations
(unaudited)
(in millions)

Three Months Ended June 30, 2017

	Generation	ComEd	PECO	BGE	PHI (b)	Other (a)	Exelon Consolidated
Operating revenues	\$ 4,174	\$ 1,357	\$ 630	\$ 674	\$ 1,074	\$ (286)	\$ 7,623
Operating expenses							
Purchased power and fuel	2,157	378	197	234	383	(263)	3,086
Operating and maintenance	2,010	377	190	174	269	(49)	2,971
Depreciation and amortization	334	211	71	112	165	22	915
Taxes other than income	140	72	35	56	110	7	420
Total operating expenses	4,641	1,038	493	576	927	(283)	7,392
Gain on sales of assets	—	—	—	—	1	—	1
Operating income (loss)	(467)	319	137	98	148	(3)	232
Other income and (deductions)							
Interest expense, net	(129)	(101)	(31)	(26)	(59)	(90)	(436)
Other, net	181	4	2	4	13	1	205
Total other income and (deductions)	52	(97)	(29)	(22)	(46)	(89)	(231)
Income (loss) before income taxes	(415)	222	108	76	102	(92)	1
Income taxes	(158)	104	20	31	36	(105)	(72)
Equity in (losses) earnings of unconsolidated affiliates	(9)	—	—	—	—	—	(9)
Net income (loss)	(266)	118	88	45	66	13	64
Net loss attributable to noncontrolling interests	(16)	—	—	—	—	—	(16)
Net income (loss) attributable to common shareholders	\$ (250)	\$ 118	\$ 88	\$ 45	\$ 66	\$ 13	\$ 80

Three Months Ended June 30, 2016

	Generation	ComEd	PECO	BGE	PHI (b)	Other (a)	Exelon Consolidated
Operating revenues	\$ 3,589	\$ 1,286	\$ 664	\$ 680	\$ 1,066	\$ (375)	\$ 6,910
Operating expenses							
Purchased power and fuel	1,577	339	217	261	416	(356)	2,454
Operating and maintenance	1,530	368	190	208	246	(37)	2,505
Depreciation and amortization	408	190	67	97	160	19	941
Taxes other than income	118	65	38	55	108	10	394
Total operating expenses	3,633	962	512	621	930	(364)	6,294
Gain on sales of assets	31	—	—	—	—	—	31
Operating income (loss)	(13)	324	152	59	136	(11)	647
Other income and (deductions)							
Interest expense, net	(99)	(91)	(31)	(24)	(66)	(65)	(376)
Other, net	117	3	2	5	11	6	144
Total other income and (deductions)	18	(88)	(29)	(19)	(55)	(59)	(232)
Income (loss) before income taxes	5	236	123	40	81	(70)	415
Income taxes	(31)	91	23	6	29	(16)	102
Equity in losses of unconsolidated affiliates	(8)	—	—	—	—	1	(7)
Net income (loss)	28	145	100	34	52	(53)	306
Net income attributable to noncontrolling interests and preference stock dividends	36	—	—	3	—	—	39
Net income (loss) attributable to common shareholders	\$ (8)	\$ 145	\$ 100	\$ 31	\$ 52	\$ (53)	\$ 267

- (a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.
- (b) PHI includes the consolidated results of Potomac Electric Power Company, Delmarva Power & Light Company and Atlantic City Electric Company.

EXELON CORPORATION
Consolidating Statements of Operations
(unaudited)
(in millions)

Six Months Ended June 30, 2017

	Generation	ComEd	PECO	BGE	PHI	Other (a)	Exelon Consolidated
Operating revenues	\$ 9,061	\$ 2,656	\$ 1,426	\$ 1,625	\$ 2,248	\$ (635)	\$ 16,381
Operating expenses							
Purchased power and fuel	4,955	713	484	584	845	(596)	6,985
Operating and maintenance	3,497	747	398	357	524	(92)	5,431
Depreciation and amortization	637	419	141	239	332	43	1,811
Taxes other than income	282	144	74	119	221	17	857
Total operating expenses	9,371	2,023	1,097	1,299	1,922	(628)	15,084
Gain on sales of assets	4	—	—	—	1	—	5
Bargain purchase gain	226	—	—	—	—	—	226
Operating income (loss)	(80)	633	329	326	327	(7)	1,528
Other income and (deductions)							
Interest expense, net	(228)	(185)	(62)	(54)	(122)	(158)	(809)
Other, net	440	8	3	8	26	3	488
Total other income and (deductions)	212	(177)	(59)	(46)	(96)	(155)	(321)
Income (loss) before income taxes	132	456	270	280	231	(162)	1,207
Income taxes	(31)	197	55	111	26	(215)	143
Equity in losses of unconsolidated affiliates	(19)	—	—	—	—	1	(18)
Net income	144	259	215	169	205	54	1,046
Net loss attributable to noncontrolling interests	(30)	—	—	—	—	—	(30)
Net income attributable to common shareholders	\$ 174	\$ 259	\$ 215	\$ 169	\$ 205	\$ 54	\$ 1,076

Six Months Ended June 30, 2016

	Generation	ComEd	PECO	BGE	PHI (b)	Other (a)	Exelon Consolidated
Operating revenues	\$ 8,329	\$ 2,535	\$ 1,505	\$ 1,609	\$ 1,171	\$ (664)	\$ 14,485
Operating expenses							
Purchased power and fuel	4,020	686	537	634	454	(623)	5,708
Operating and maintenance	2,997	736	405	410	695	98	5,341
Depreciation and amortization	697	379	134	206	174	36	1,626
Taxes other than income	244	141	80	114	123	18	720
Total operating expenses	7,958	1,942	1,156	1,364	1,446	(471)	13,395
Gain on sales of assets	31	5	—	—	—	4	40
Operating income (loss)	402	598	349	245	(275)	(189)	1,130
Other income and (deductions)							
Interest expense, net	(196)	(177)	(62)	(48)	(71)	(109)	(663)
Other, net	210	7	4	11	12	14	258
Total other income and (deductions)	14	(170)	(58)	(37)	(59)	(95)	(405)
Income (loss) before income taxes	416	428	291	208	(334)	(284)	725
Income taxes	120	168	67	73	(77)	(66)	285
Equity in losses of unconsolidated affiliates	(11)	—	—	—	—	1	(10)
Net income (loss)	285	260	224	135	(257)	(217)	430
Net (loss) income attributable to noncontrolling interests and preference stock dividends	(17)	—	—	6	—	1	(10)
Net income (loss) attributable to common shareholders	\$ 302	\$ 260	\$ 224	\$ 129	\$ (257)	\$ (218)	\$ 440

- (a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.
- (b) PHI includes the consolidated results of Potomac Electric Power Company, Delmarva Power & Light Company and Atlantic City Electric Company beginning on March 24, 2016, the day after the merger was completed.

EXELON CORPORATION
Business Segment Comparative Statements of Operations
(unaudited)
(in millions)

Generation

	Three Months Ended June 30,			Six Months Ended June 30,		
	2017	2016	Variance	2017	2016	Variance
Operating revenues	\$ 4,174	\$ 3,589	\$ 585	\$ 9,061	\$ 8,329	\$ 732
Operating expenses						
Purchased power and fuel	2,157	1,577	580	4,955	4,020	935
Operating and maintenance	2,010	1,530	480	3,497	2,997	500
Depreciation and amortization	334	408	(74)	637	697	(60)
Taxes other than income	140	118	22	282	244	38
Total operating expenses	4,641	3,633	1,008	9,371	7,958	1,413
Gain on sales of assets	—	31	(31)	4	31	(27)
Bargain purchase gain	—	—	—	226	—	226
Operating income	(467)	(13)	(454)	(80)	402	(482)
Other income and (deductions)						
Interest expense, net	(129)	(99)	(30)	(228)	(196)	(32)
Other, net	181	117	64	440	210	230
Total other income and (deductions)	52	18	34	212	14	198
Income before income taxes	(415)	5	(420)	132	416	(284)
Income taxes	(158)	(31)	(127)	(31)	120	(151)
Equity in losses of unconsolidated affiliates	(9)	(8)	(1)	(19)	(11)	(8)
Net (loss) income	(266)	28	(294)	144	285	(141)
Net (loss) income attributable to noncontrolling interests	(16)	36	(52)	(30)	(17)	(13)
Net (loss) income attributable to membership interest	\$ (250)	\$ (8)	\$ (242)	\$ 174	\$ 302	\$ (128)

ComEd

	Three Months Ended June 30,			Six Months Ended June 30,		
	2017	2016	Variance	2017	2016	Variance
Operating revenues	\$ 1,357	\$ 1,286	\$ 71	\$ 2,656	\$ 2,535	\$ 121
Operating expenses						
Purchased power	378	339	39	713	686	27
Operating and maintenance	377	368	9	747	736	11
Depreciation and amortization	211	190	21	419	379	40
Taxes other than income	72	65	7	144	141	3
Total operating expenses	1,038	962	76	2,023	1,942	81
Gain on sales of assets	—	—	—	—	5	(5)
Operating income	319	324	(5)	633	598	35
Other income and (deductions)						
Interest expense, net	(101)	(91)	(10)	(185)	(177)	(8)
Other, net	4	3	1	8	7	1
Total other income and (deductions)	(97)	(88)	(9)	(177)	(170)	(7)
Income before income taxes	222	236	(14)	456	428	28
Income taxes	104	91	13	197	168	29
Net income	\$ 118	\$ 145	\$ (27)	\$ 259	\$ 260	\$ (1)

EXELON CORPORATION
Business Segment Comparative Statements of Operations
(unaudited)
(in millions)

PECO

	Three Months Ended June 30,			Six Months Ended June 30,		
	2017	2016	Variance	2017	2016	Variance
Operating revenues	\$ 630	\$ 664	\$ (34)	\$ 1,426	\$ 1,505	\$ (79)
Operating expenses						
Purchased power and fuel	197	217	(20)	484	537	(53)
Operating and maintenance	190	190	—	398	405	(7)
Depreciation and amortization	71	67	4	141	134	7
Taxes other than income	35	38	(3)	74	80	(6)
Total operating expenses	493	512	(19)	1,097	1,156	(59)
Operating income	137	152	(15)	329	349	(20)
Other income and (deductions)						
Interest expense, net	(31)	(31)	—	(62)	(62)	—
Other, net	2	2	—	3	4	(1)
Total other income and (deductions)	(29)	(29)	—	(59)	(58)	(1)
Income before income taxes	108	123	(15)	270	291	(21)
Income taxes	20	23	(3)	55	67	(12)
Net income	\$ 88	\$ 100	\$ (12)	\$ 215	\$ 224	\$ (9)

BGE

	Three Months Ended June 30,			Six Months Ended June 30,		
	2017	2016	Variance	2017	2016	Variance
Operating revenues	\$ 674	\$ 680	\$ (6)	\$ 1,625	\$ 1,609	\$ 16
Operating expenses						
Purchased power and fuel	234	261	(27)	584	634	(50)
Operating and maintenance	174	208	(34)	357	410	(53)
Depreciation and amortization	112	97	15	239	206	33
Taxes other than income	56	55	1	119	114	5
Total operating expenses	576	621	(45)	1,299	1,364	(65)
Operating income	98	59	39	326	245	81
Other income and (deductions)						
Interest expense, net	(26)	(24)	(2)	(54)	(48)	(6)
Other, net	4	5	(1)	8	11	(3)
Total other income and (deductions)	(22)	(19)	(3)	(46)	(37)	(9)
Income before income taxes	76	40	36	280	208	72
Income taxes	31	6	25	111	73	38
Net income	45	34	11	169	135	34
Preference stock dividends	—	3	(3)	—	6	(6)
Net income attributable to common shareholder	\$ 45	\$ 31	\$ 14	\$ 169	\$ 129	\$ 40

EXELON CORPORATION
Business Segment Comparative Statements of Operations
(unaudited)
(in millions)

PHI

	Three Months Ended June 30,			Six Months Ended June 30,		
	2017	2016	Variance	2017	2016 (a)	Variance
Operating revenues	\$ 1,074	\$ 1,066	\$ 8	\$ 2,248	\$ 1,171	\$ 1,077
Operating expenses						
Purchased power and fuel	383	416	(33)	845	454	391
Operating and maintenance	269	246	23	524	695	(171)
Depreciation and amortization	165	160	5	332	174	158
Taxes other than income	110	108	2	221	123	98
Total operating expenses	<u>927</u>	<u>930</u>	<u>(3)</u>	<u>1,922</u>	<u>1,446</u>	<u>476</u>
Gain on sales of assets	1	—	1	1	—	1
Operating income (loss)	<u>148</u>	<u>136</u>	<u>12</u>	<u>327</u>	<u>(275)</u>	<u>602</u>
Other income and (deductions)						
Interest expense, net	(59)	(66)	7	(122)	(71)	(51)
Other, net	13	11	2	26	12	14
Total other income and (deductions)	<u>(46)</u>	<u>(55)</u>	<u>9</u>	<u>(96)</u>	<u>(59)</u>	<u>(37)</u>
Income (loss) before income taxes	102	81	21	231	(334)	565
Income taxes	36	29	7	26	(77)	103
Net income (loss)	<u>\$ 66</u>	<u>\$ 52</u>	<u>\$ 14</u>	<u>\$ 205</u>	<u>\$ (257)</u>	<u>\$ 462</u>

Other (b)

	Three Months Ended June 30,			Six Months Ended June 30,		
	2017	2016	Variance	2017	2016	Variance
Operating revenues	\$ (286)	\$ (375)	\$ 89	\$ (635)	\$ (664)	\$ 29
Operating expenses						
Purchased power and fuel	(263)	(356)	93	(596)	(623)	27
Operating and maintenance	(49)	(37)	(12)	(92)	98	(190)
Depreciation and amortization	22	19	3	43	36	7
Taxes other than income	7	10	(3)	17	18	(1)
Total operating expenses	<u>(283)</u>	<u>(364)</u>	<u>81</u>	<u>(628)</u>	<u>(471)</u>	<u>(157)</u>
Gain on sales of assets	—	—	—	—	4	(4)
Operating loss	<u>(3)</u>	<u>(11)</u>	<u>8</u>	<u>(7)</u>	<u>(189)</u>	<u>182</u>
Other income and (deductions)						
Interest expense, net	(90)	(65)	(25)	(158)	(109)	(49)
Other, net	1	6	(5)	3	14	(11)
Total other income and (deductions)	<u>(89)</u>	<u>(59)</u>	<u>(30)</u>	<u>(155)</u>	<u>(95)</u>	<u>(60)</u>
Loss before income taxes	(92)	(70)	(22)	(162)	(284)	122
Income taxes	(105)	(16)	(89)	(215)	(66)	(149)
Equity in earnings of unconsolidated affiliates	\$ —	\$ 1	\$ (1)	\$ 1	\$ 1	\$ —
Net income (loss) attributable to common shareholders	<u>13</u>	<u>(53)</u>	<u>66</u>	<u>\$ 54</u>	<u>\$ (217)</u>	<u>\$ 271</u>
Net loss attributable to noncontrolling interests and preference stock dividends	—	—	—	—	1	(1)
Net loss attributable to common shareholders	<u>\$ 13</u>	<u>\$ (53)</u>	<u>\$ 66</u>	<u>\$ 54</u>	<u>\$ (218)</u>	<u>\$ 272</u>

- (a) PHI includes the consolidated results of Potomac Electric Power Company, Delmarva Power & Light Company and Atlantic City Electric Company beginning on March 24, 2016, the day after the merger was completed.
- (b) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.

EXELON CORPORATION
Consolidated Balance Sheets
(unaudited) (in millions)

	June 30, 2017	December 31, 2016
Assets		
Current assets		
Cash and cash equivalents	\$ 536	\$ 635
Restricted cash and cash equivalents	252	253
Deposit with IRS	1,250	1,250
Accounts receivable, net		
Customer	3,825	4,158
Other	958	1,201
Mark-to-market derivative assets	833	917
Unamortized energy contract assets	84	88
Inventories, net		
Fossil fuel and emission allowances	334	364
Materials and supplies	1,267	1,274
Regulatory assets	1,293	1,342
Other	1,600	930
Total current assets	12,232	12,412
Property, plant and equipment, net	72,748	71,555
Deferred debits and other assets		
Regulatory assets	9,945	10,046
Nuclear decommissioning trust funds	12,641	11,061
Investments	638	629
Goodwill	6,677	6,677
Mark-to-market derivative assets	464	492
Unamortized energy contract assets	419	447
Pledged assets for Zion Station decommissioning	75	113
Other	1,265	1,472
Total deferred debits and other assets	32,124	30,937
Total assets	\$ 117,104	\$ 114,904
Liabilities and shareholders' equity		
Current liabilities		
Short-term borrowings	\$ 1,757	\$ 1,267
Long-term debt due within one year	3,619	2,430
Accounts payable	3,134	3,441
Accrued expenses	2,878	3,460
Payables to affiliates	8	8
Regulatory liabilities	574	602
Mark-to-market derivative liabilities	244	282
Unamortized energy contract liabilities	340	407
Renewable energy credit obligation	308	428
PHI merger related obligation	126	151
Other	977	981
Total current liabilities	13,965	13,457
Long-term debt	30,315	31,575
Long-term debt to financing trusts	641	641
Deferred credits and other liabilities		
Deferred income taxes and unamortized investment tax credits	18,521	18,138
Asset retirement obligations	9,848	9,111
Pension obligations	4,082	4,248
Non-pension postretirement benefit obligations	1,955	1,848
Spent nuclear fuel obligation	1,139	1,024
Regulatory liabilities	4,398	4,187
Mark-to-market derivative liabilities	417	392
Unamortized energy contract liabilities	705	830
Payable for Zion Station decommissioning	—	14
Other	1,828	1,827
Total deferred credits and other liabilities	42,893	41,619
Total liabilities	87,814	87,292
Commitments and contingencies		
Shareholders' equity		
Common stock	18,860	18,794
Treasury stock, at cost	(123)	(2,327)
Retained earnings	11,442	12,030
Accumulated other comprehensive loss, net	(2,633)	(2,660)
Total shareholders' equity	27,546	25,837
Noncontrolling interests	1,744	1,775
Total equity	29,290	27,612
Total liabilities and shareholders' equity	\$ 117,104	\$ 114,904

EXELON CORPORATION
Consolidated Statements of Cash Flows
(unaudited)
(in millions)

	Six Months Ended June 30,	
	2017	2016
Cash flows from operating activities		
Net income	\$ 1,046	\$ 430
Adjustments to reconcile net income to net cash flows provided by operating activities:		
Depreciation, amortization and accretion, including nuclear fuel and energy contract amortization	2,591	2,396
Impairment of long-lived assets and losses on regulatory assets	445	239
Gain on sales of assets	(5)	(40)
Bargain purchase gain	(226)	—
Deferred income taxes and amortization of investment tax credits	107	261
Net fair value changes related to derivatives	230	194
Net realized and unrealized gains on nuclear decommissioning trust fund investments	(284)	(114)
Other non-cash operating activities	415	1,056
Changes in assets and liabilities:		
Accounts receivable	342	86
Inventories	(23)	89
Accounts payable and accrued expenses	(811)	(363)
Option premiums paid, net	(8)	(10)
Collateral (posted) received, net	(173)	710
Income taxes	58	470
Pension and non-pension postretirement benefit contributions	(325)	(258)
Other assets and liabilities	(481)	(593)
Net cash flows provided by operating activities	<u>2,898</u>	<u>4,553</u>
Cash flows from investing activities		
Capital expenditures	(3,845)	(4,489)
Proceeds from nuclear decommissioning trust fund sales	5,213	4,977
Investment in nuclear decommissioning trust funds	(5,339)	(5,094)
Acquisition of businesses, net	(212)	(6,642)
Proceeds from sales of long-lived assets	211	45
Proceeds from termination of direct financing lease investment	—	360
Change in restricted cash	1	15
Other investing activities	(9)	(49)
Net cash flows used in investing activities	<u>(3,980)</u>	<u>(10,877)</u>
Cash flows from financing activities		
Changes in short-term borrowings	422	(798)
Proceeds from short-term borrowings with maturities greater than 90 days	576	194
Repayments on short-term borrowings with maturities greater than 90 days	(510)	(315)
Issuance of long-term debt	981	3,174
Retirement of long-term debt	(1,049)	(217)
Dividends paid on common stock	(607)	(582)
Common stock issued from treasury	1,150	—
Proceeds from employee stock plans	43	17
Other financing activities	(23)	(4)
Net cash flows provided by financing activities	<u>983</u>	<u>1,469</u>
Decrease in cash and cash equivalents	<u>(99)</u>	<u>(4,855)</u>
Cash and cash equivalents at beginning of period	<u>635</u>	<u>6,502</u>
Cash and cash equivalents at end of period	<u>\$ 536</u>	<u>\$ 1,647</u>

EXELON CORPORATION
GAAP Consolidated Statements of Operations and
Adjusted (non-GAAP) Operating Earnings Reconciling Adjustments
(unaudited)
(in millions, except per share data)

	Three Months Ended June 30, 2017			Three Months Ended June 30, 2016		
	GAAP (a)	Non-GAAP Adjustments	(b),(d)	GAAP (a)	Non-GAAP Adjustments	(b),(d),(e)
Operating revenues	\$ 7,623	\$ 158	(b),(d)	\$ 6,910	\$ 626	(b),(d),(e)
Operating expenses						
Purchased power and fuel	3,086	(48)	(b),(d)	2,454	300	(b),(d),(h)
Operating and maintenance	2,971	(524)	(e),(f),(g), (h),(i)	2,505	(172)	(e),(g),(h), (i)
Depreciation and amortization	915	(35)	(h)	941	(114)	(h)
Taxes other than income	420			394		
Total operating expenses	<u>7,392</u>			<u>6,294</u>		
Gain on sales of assets	<u>1</u>			<u>31</u>		
Operating income	<u>232</u>			<u>647</u>		
Other income and (deductions)						
Interest expense, net	(436)	63	(g),(j)	(376)		
Other, net	205	(66)	(c),(j)	144	(89)	(c),(h)
Total other income and (deductions)	<u>(231)</u>			<u>(232)</u>		
Income before income taxes	<u>1</u>			<u>415</u>		
Income taxes	(72)	353	(b),(c),(d), (e),(f),(g), (h),(i),(j)	102	194	(b),(c),(d), (e),(f),(g), (h),(i)
Equity in losses of unconsolidated affiliates	<u>(9)</u>			<u>(7)</u>		
Net income	<u>64</u>			<u>306</u>		
Net income (loss) attributable to noncontrolling interests and preference stock dividends	(16)	(20)	(k)	39	(8)	(k)
Net income attributable to common shareholders	<u>\$ 80</u>			<u>\$ 267</u>		
Effective tax rate^(d)	(7,200.0)%			24.6%		
Earnings per average common share						
Basic	\$ 0.09			\$ 0.29		
Diluted	<u>\$ 0.09</u>			<u>\$ 0.29</u>		
Average common shares outstanding						
Basic	934			924		
Diluted	936			926		
Effect of adjustments on earnings per average diluted common share recorded in accordance with GAAP:						
Mark-to-market impact of economic hedging activities (b)		\$ 0.12		\$ 0.20		
Unrealized gains related to NDT fund investments (c)		(0.05)		(0.03)		
Amortization of commodity contract intangibles (d)		0.01		0.01		
Merger and integration costs (e)		0.01		—		
Merger commitments (f)		—		—		
Long-lived asset impairments (g)		0.29		0.02		
Plant retirements and divestitures (h)		0.07		0.14		
Cost management program (i)		0.01		0.01		
Like-kind exchange tax position (j)		(0.03)		—		
CENG noncontrolling interest (k)		0.02		0.01		
Total adjustments		<u>\$ 0.45</u>		<u>\$ 0.36</u>		

- (a) Results reported in accordance with accounting principles generally accepted in the United States (GAAP).
- (b) Adjustment to exclude the mark-to-market impact of Exelon's economic hedging activities, net of intercompany eliminations.
- (c) Adjustment to exclude the unrealized gains and losses on NDT fund investments to the extent not offset by contractual accounting as described in the notes to the consolidated financial statements.
- (d) Adjustment to exclude the non-cash amortization of intangible assets, net, primarily related to commodity contracts recorded at fair value related to the Integrys acquisition in 2016, and in 2017, the ConEdison Solutions and FitzPatrick acquisitions.
- (e) Adjustment to exclude certain costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses and integration activities related to the PHI acquisition in 2016, partially offset in 2016 at BGE and PHI by the anticipated recovery of previously incurred PHI acquisition costs, and in 2017, the PHI and FitzPatrick acquisitions.
- (f) Adjustment to exclude costs incurred as part of the settlement orders approving the PHI acquisition.
- (g) Adjustment to exclude charges to earnings related to the impairment of certain wind projects at Generation in 2016, and in 2017, impairments as a result of the ExGen Texas Power, LLC assets held for sale.

- (h) Adjustment to exclude accelerated depreciation and amortization expenses, increases to materials and supplies inventory reserves, charges for severance reserves and construction work in progress impairments associated with Generation's previous decision to early retire the Clinton and Quad Cities nuclear facilities in 2016, and Generation's decision to early retire the Three Mile Island nuclear facility in 2017, partially offset in 2016 by a gain associated with Generation's sale of the New Boston generating site.
- (i) Adjustment to exclude reorganization costs, and in 2016 severance costs, related to a cost management program.
- (j) Adjustment to excluded income tax, penalties and interest expenses in the second quarter of 2017 as a result of the finalization of the IRS tax computation related to Exelon's like-kind exchange tax position.
- (k) Adjustment to eliminate from Generation's results of the noncontrolling interest related to CENG exclusion items, primarily related to the impact of unrealized gains and losses on NDT fund investments and mark-to-market activity.
- (l) The effective tax rate related to Adjusted (non-GAAP) Operating Earnings is 36.8% and 31.6% for the three months ended June 30, 2017 and June 30, 2016, respectively. The effective tax rate for the three months ended June 30, 2017 is disproportionately impacted due to the decline in pre-tax GAAP earnings and changes in other reconciling items.

EXELON CORPORATION
GAAP Consolidated Statements of Operations and
Adjusted (non-GAAP) Operating Earnings Reconciling Adjustments
(unaudited)
(in millions, except per share data)

	Six Months Ended June 30, 2017			Six Months Ended June 30, 2016		
	GAAP (a)	Non-GAAP Adjustments		GAAP (a)	Non-GAAP Adjustments	
Operating revenues	\$ 16,381	\$ 116	(b),(d)	\$ 14,485	\$ 534	(b),(d),(e)
Operating expenses						
Purchased power and fuel	6,985	(141)	(b),(d),(h)	5,708	338	(b),(d),(h)
Operating and maintenance	5,431	(572)	(e),(f),(g), (h),(j)	5,341	(932)	(e),(f),(g), (h),(j)
Depreciation and amortization	1,811	(37)	(d),(h)	1,626	(114)	(h)
Taxes other than income	857			720	(1)	(j)
Total operating expenses	<u>15,084</u>			<u>13,395</u>		
Gain on sales of assets	5	(1)	(h)	40		
Bargain purchase gain	226	(226)	(l)	—		
Operating income	<u>1,528</u>			<u>1,130</u>		
Other income and (deductions)						
Interest expense, net	(809)	59	(g),(k),(m)	(663)		
Other, net	488	(274)	(c),(m)	258	(155)	(c),(h)
Total other income and (deductions)	<u>(321)</u>			<u>(405)</u>		
Income before income taxes	<u>1,207</u>			<u>725</u>		
Income taxes	143	441	(b),(c),(d), (e),(f),(g), (h),(i),(j), (k),(m)	285	311	(b),(c),(d), (e),(f),(g), (h),(j)
Equity in losses of unconsolidated affiliates	<u>(18)</u>			<u>(10)</u>		
Net income	<u>1,046</u>			<u>430</u>		
Net loss attributable to noncontrolling interests and preference stock dividends	<u>(30)</u>	(55)	(n)	<u>(10)</u>	(18)	(n)
Net income attributable to common shareholders	<u>\$ 1,076</u>			<u>\$ 440</u>		
Effective tax rate^(a)	<u>11.8%</u>			<u>39.3%</u>		
Earnings per average common share						
Basic	\$ 1.16			\$ 0.48		
Diluted	<u>\$ 1.15</u>			<u>\$ 0.48</u>		
Average common shares outstanding						
Basic	931			923		
Diluted	932			926		
Effect of adjustments on earnings per average diluted common share recorded in accordance with GAAP:						
Mark-to-market impact of economic hedging activities (b)		\$ 0.15			\$ 0.12	
Unrealized gains related to NDT fund investments (c)		(0.15)			(0.07)	
Amortization of commodity contract intangibles (d)		0.02			—	
Merger and integration costs (e)		0.04			0.09	
Merger commitments (f)		(0.15)			0.43	
Long-lived asset impairments (g)		0.29			0.10	
Plant retirements and divestitures (h)		0.07			0.14	
Reassessment of state deferred income taxes (i)		(0.02)			—	
Cost management program (j)		0.01			0.02	
Tax settlements (k)		(0.01)			—	
Bargain purchase gain (l)		(0.24)			—	
Like-kind exchange tax position (m)		(0.03)			—	
CENG noncontrolling interest (n)		0.06			0.02	
Total adjustments		<u>\$ 0.04</u>			<u>\$ 0.85</u>	

As a result of the PHI acquisition completion on March 23, 2016, the table includes financial results for PHI beginning on March 24, 2016 to June 30, 2017. Therefore, the results of operations from 2017 and 2016 are not comparable for Exelon. The explanations below identify any other significant or unusual items affecting the results of operations.

- (a) Results reported in accordance with accounting principles generally accepted in the United States (GAAP).
- (b) Adjustment to exclude the mark-to-market impact of Exelon's economic hedging activities, net of intercompany eliminations.

- (c) Adjustment to exclude the unrealized gains and losses on NDT fund investments to the extent not offset by contractual accounting as described in the notes to the consolidated financial statements.
- (d) Adjustment to exclude the non-cash amortization of intangible assets, net, primarily related to commodity contracts recorded at fair value related to the Integrys acquisition in 2016, and in 2017, the ConEdison Solutions and FitzPatrick acquisitions.
- (e) Adjustment to exclude certain costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses and integration activities related to the PHI acquisition in 2016, partially offset in 2016 at ComEd, BGE and PHI by the anticipated recovery of previously incurred PHI acquisition costs, and in 2017, the PHI and FitzPatrick acquisitions, partially offset in 2017 at PHI by the anticipated recovery of previously incurred PHI acquisition costs.
- (f) Adjustment to exclude in 2016 costs incurred as part of the settlement orders approving the PHI acquisition, and in 2017, a decrease in reserves for uncertain tax positions related to the deductibility of certain merger commitments associated with the 2012 CEG and 2016 PHI acquisitions.
- (g) Adjustment to exclude charges to earnings related to the impairment of upstream assets and certain wind projects at Generation in 2016, and in 2017, impairments as a result of the ExGen Texas Power, LLC assets held for sale.
- (h) Adjustment to exclude accelerated depreciation and amortization expenses, increases to materials and supplies inventory reserves, charges for severance reserves and construction work in progress impairments associated with Generation's previous decision to early retire the Clinton and Quad Cities nuclear facilities in 2016, and Generation's decision to early retire the Three Mile Island nuclear facility in 2017, partially offset in 2016 by a gain associated with Generation's sale of the New Boston generating site.
- (i) Adjustment to exclude the non-cash impact of the remeasurement of state deferred income taxes, primarily as a result of changes in forecasted apportionment related to the PHI acquisition in 2016, and in 2017, a change in the statutory tax rate.
- (j) Adjustment to exclude reorganization costs, and in 2016 severance costs, related to a cost management program
- (k) Adjustment to exclude benefits related to the favorable settlement in 2017 of certain income tax positions related to PHI's unregulated business interests
- (l) Adjustment to exclude the excess of the fair value of assets and liabilities acquired over the purchase price for the FitzPatrick acquisition.
- (m) Adjustment to exclude income tax, penalties and interest expenses in the second quarter of 2017 as a result of the finalization of the IRS tax computation related to Exelon's like-kind exchange tax position.
- (n) Adjustment to exclude from Generation's results of the noncontrolling interest related to CENG exclusion items, primarily related to the impact of unrealized gains and losses on NDT fund investments and mark-to-market activity
- (o) The effective tax rate related to Adjusted (non-GAAP) Operating Earnings is 35.8% and 32.9% for the six months ended June 30, 2017 and June 30, 2016, respectively.

EXELON CORPORATION
Reconciliation of Adjusted (non-GAAP) Operating
Earnings to GAAP Earnings (in millions)

Three Months Ended June 30, 2017 and 2016
(unaudited)

	Exelon Earnings per Diluted Share	Generation	ComEd	PECO	BGE	PHI (a)	Other (b)	Exelon
2016 GAAP Earnings (Loss)	\$ 0.29	\$ (8)	\$ 145	\$ 100	\$ 31	\$ 52	\$ (53)	\$ 267
2016 Adjusted (non-GAAP) Operating (Earnings) Loss Adjustments:								
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$119 and \$120, respectively)	0.20	185	—	—	—	—	—	185
Unrealized Gains Related to NDT Fund Investments (net of taxes of \$29) (1)	(0.03)	(27)	—	—	—	—	—	(27)
Amortization of Commodity Contract Intangibles (net of taxes of \$4) (2)	0.01	8	—	—	—	—	—	8
Merger and Integration Costs (net of taxes of \$2, \$0, \$2 and \$0, respectively) (3)	—	3	1	—	(3)	—	—	1
Merger Commitments (entire amount represents tax expense) (4)	—	—	—	—	—	1	—	1
Long-Lived Asset Impairments (net of taxes of \$14) (5)	0.02	22	—	—	—	—	—	22
Plant Retirements and Divestitures (net of taxes of \$85) (6)	0.14	133	—	—	—	—	—	133
Cost Management Program (net of taxes of \$2, \$0, \$0 and \$3, respectively) (7)	0.01	4	—	1	1	—	—	6
CENG Noncontrolling Interest (net of taxes of \$1) (8)	0.01	8	—	—	—	—	—	8
2016 Adjusted (non-GAAP) Operating Earnings (Loss)	0.65	328	146	101	29	53	(53)	604
Year Over Year Effects on Earnings:								
ComEd, PECO, BGE and PHI Margins:								
Weather	(0.02)	—	(7) (c)	(2)	— (c)	(6) (c)	—	(15)
Load	—	—	(3) (c)	(2)	— (c)	8 (c)	—	3
Other Energy Delivery (10)	0.06	—	28 (d)	(5) (d)	13 (d)	23 (d)	—	59
Generation Energy Margins, Excluding Mark-to-Market:								
Nuclear Volume (11)	0.03	28	—	—	—	—	—	28
Nuclear Fuel Cost (12)	—	2	—	—	—	—	—	2
Capacity Pricing (13)	—	(2)	—	—	—	—	—	(2)
Zero Emission Credit Revenue (14)	0.05	45	—	—	—	—	—	45
Market and Portfolio Conditions (15)	(0.16)	(144)	—	—	—	—	—	(144)
Operating and Maintenance Expense:								
Labor, Contracting and Materials (16)	(0.01)	(7)	1	(2)	—	(6)	—	(14)
Planned Nuclear Refueling Outages (17)	(0.05)	(50)	—	—	—	—	—	(50)
Pension and Non-Pension Postretirement Benefits (18)	—	(2)	(1)	1	1	—	(1)	(2)
Other Operating and Maintenance (19)	(0.01)	(25)	(5)	2	23	(10)	9	(6)
Depreciation and Amortization Expense (20)	(0.04)	(3)	(13)	(2)	(9)	(3)	(2)	(32)
Interest Expense, Net (21)	—	(6)	2	—	(2)	4	(1)	(3)
Income Taxes (22)	—	(2)	(2)	(3)	(11)	—	14	(4)
Equity in Earnings of Unconsolidated Affiliates	—	(1)	—	—	—	—	—	(1)
Noncontrolling Interests (23)	0.04	40	—	—	—	—	—	40
Other	—	1	(5)	1	2	—	2	1
2017 Adjusted (non-GAAP) Operating Earnings (Loss)	0.54	202	141	89	46	63	(32)	509
2017 Adjusted (non-GAAP) Operating Earnings (Loss) Adjustments:								
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$71, \$1 and \$72, respectively)	(0.12)	(114)	—	—	—	—	1	(113)
Unrealized Gains Related to NDT Fund Investments (net of taxes of \$20) (1)	0.05	45	—	—	—	—	—	45
Amortization of Commodity Contract Intangibles (net of taxes of \$8) (2)	(0.01)	(12)	—	—	—	—	—	(12)
Merger and Integration Costs (net of taxes of \$1, \$7, \$1 and \$9, respectively) (3)	(0.01)	(12)	—	—	—	(1)	(2)	(15)
Merger Commitments (net of taxes of \$3, \$3 and \$0, respectively) (4)	—	—	—	—	—	4	(4)	—
Long-Lived Asset Impairments (net of taxes of \$171, \$1 and \$172, respectively) (5)	(0.29)	(269)	—	—	—	—	1	(268)
Plant Retirements and Divestitures (net of taxes of \$42) (6)	(0.07)	(66)	—	—	—	—	—	(66)
Cost Management Program (net of taxes of \$3, \$1, \$1 and \$4, respectively) (7)	(0.01)	(4)	—	(1)	(1)	—	—	(6)
Like-Kind Exchange Tax Position (net of taxes of \$9, \$75 and \$66, respectively) (9)	0.03	—	(23)	—	—	—	49	26
CENG Noncontrolling Interest (net of taxes of \$5) (8)	(0.02)	(20)	—	—	—	—	—	(20)
2017 GAAP Earnings (Loss)	\$ 0.09	\$ (250)	\$ 118	\$ 88	\$ 45	\$ 66	\$ 13	\$ 80

Note:

Unless otherwise noted, the income tax impact of each reconciling item between GAAP Net Income and Adjusted (non-GAAP) Operating Earnings is based on the marginal statutory federal and state income tax rates for each Registrant, taking into account whether the income or expense item is taxable or deductible, respectively, in whole or in part. For all items except the unrealized gains and losses related to NDT fund investments, the marginal statutory income tax rates ranged from 39 percent to 41 percent. Under IRS regulations, NDT fund investment returns are taxed at differing rates for investments in qualified vs. non-qualified funds. The tax rates applied to unrealized gains and losses related to NDT Fund investments were 31.4 percent and 47.5 percent for the three and six months ended June 30, 2017, respectively, and 51.6 percent and 52.5 percent for the three and six months ended June 30, 2016, respectively.

- (a) PHI consolidated results includes Potomac Electric Power Company, Delmarva Power & Light Company and Atlantic City Electric Company.
- (b) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.
- (c) As approved by the Maryland PSC and District of Columbia PSC, customer rates for BGE, Pepco and DPL Maryland are adjusted to eliminate the favorable and unfavorable impacts of weather and usage patterns per customer on distribution volumes. Pursuant to the Illinois Future Energy Jobs Act, beginning in 2017, customer rates for ComEd are adjusted to eliminate the favorable and unfavorable impacts of weather and customer usage patterns on distribution volumes.
- (d) For regulatory recovery mechanisms, including ComEd's distribution formula rate, ComEd, BGE and PHI utilities transmission formula rates, and riders across all utilities, revenues increase and decrease i) as fully recoverable costs fluctuate (with no impact on net earnings), and ii) pursuant to changes in rate base, capital structure and ROE (which impact net earnings).
- (1) Reflects the impact of unrealized gains on NDT fund investments to the extent not offset by contractual accounting as described in the notes to the consolidated financial statements.
- (2) Represents the non-cash amortization of intangible assets, net, primarily related to commodity contracts recorded at fair value related to the Integrys acquisition in 2016, and in 2017, the ConEdison Solutions and FitzPatrick acquisitions.
- (3) Reflects certain costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses and integration activities related to the PHI acquisition in 2016, partially offset in 2016 at BGE and PHI by the anticipated recovery of previously incurred PHI acquisition costs, and in 2017, the PHI and FitzPatrick acquisitions.
- (4) Represents costs incurred as part of the settlement orders approving the PHI acquisition.
- (5) Primarily reflects charges to earnings related to the impairment of certain wind projects at Generation in 2016, and in 2017, impairments as a result of the ExGen Texas Power, LLC assets held for sale.
- (6) Primarily reflects accelerated depreciation and amortization expenses, increases to materials and supplies inventory reserves, charges for severance reserves and construction work in progress impairments associated with Generation's previous decision to early retire the Clinton and Quad Cities nuclear facilities in 2016, and Generation's decision to early retire the Three Mile Island nuclear facility in 2017, partially offset in 2016 by a gain associated with Generation's sale of the New Boston generating site.
- (7) Represents reorganization costs, and in 2016 severance costs, related to a cost management program.
- (8) Represents elimination from Generation's results of the noncontrolling interest related to CENG exclusion items, primarily related to the impact of unrealized gains and losses on NDT fund investments and mark-to-market activity.
- (9) Represents adjustments to income tax, penalties and interest expenses in the second quarter of 2017 as a result of the finalization of the IRS tax computation related to Exelon's like-kind exchange tax position.
- (10) For ComEd, primarily reflects increased electric distribution and transmission formula rate revenues (due to increased capital investments and higher electric distribution ROE, which is due to an increase in treasury rates). For BGE and PHI, primarily reflects increased revenue as a result of rate increases.
- (11) Primarily reflects the acquisition of the FitzPatrick nuclear facility.
- (12) Primarily reflects a decrease in fuel prices, partially offset by increased nuclear output as a result of the FitzPatrick acquisition.
- (13) Primarily reflects decreased capacity prices in the Mid-Atlantic region, partially offset by increased capacity prices in the New England region.
- (14) Reflects the impact of the New York Clean Energy Standard.
- (15) Primarily reflects the conclusion of the Ginna Reliability Support Services Agreement, lower realized energy prices and lower optimization in Generation's natural gas portfolio.
- (16) For Generation, primarily reflects increased salaries and wages related to the acquisition of the FitzPatrick nuclear facility.
- (17) Primarily reflects an increase in the number of nuclear outage days in 2017, excluding Salem.
- (18) Primarily reflects the unfavorable impact of lower pension and OPEB discount rates, partially offset by the favorable impact of lower health care claims experience.
- (19) For Generation, primarily reflects an increase in nuclear decommissioning obligation expense. For BGE, primarily reflects the absence of 2016 charges for certain disallowances contained in the June and July 2016 rate case orders.
- (20) For BGE, primarily reflects increased amortization due to the initiation of cost recovery of the AMI programs and increased depreciation from AMI program capital expenditures. Additionally, primarily reflects increased depreciation from ongoing capital expenditures across all operating companies.
- (21) For Generation, primarily reflects increased interest expense due to higher outstanding debt.
- (22) For BGE, primarily reflects a 2016 cumulative adjustment to tax expense for transmission-related regulatory assets. For Corporate, primarily reflects the 2016 unfavorable impact of the expiration of statutes of limitations.
- (23) Reflects elimination from Generation's results of activity attributable to noncontrolling interests, primarily for CENG.

EXELON CORPORATION
Reconciliation of Adjusted (non-GAAP) Operating
Earnings to GAAP Earnings (in millions)
Six Months Ended June 30, 2017 and 2016
(unaudited)

	Exelon Earnings per Diluted Share	Generation	ComEd	PECO	BGE	PHI (a)	Other (b)	Exelon (a)
2016 GAAP Earnings (Loss)	\$ 0.48	\$ 302	\$ 260	\$ 224	\$ 129	\$ (257)	\$ (218)	\$ 440
2016 Adjusted (non-GAAP) Operating (Earnings) Loss Adjustments:								
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$81)	0.12	121	—	—	—	—	—	121
Unrealized Gains Related to NDT Fund Investments (net of taxes of \$64) (1)	(0.07)	(59)	—	—	—	—	—	(59)
Amortization of Commodity Contract Intangibles (net of taxes of \$2) (2)	—	(4)	—	—	—	—	—	(4)
Merger and Integration Costs (net of taxes of \$8, \$3, \$1, \$2, \$23, \$1 and \$26, respectively) (3)	0.09	14	(4)	1	(2)	33	37	79
Merger Commitments (net of taxes of \$1, \$84, \$28 and \$113, respectively) (4)	0.43	2	—	—	—	279	114	395
Long-Lived Asset Impairments (net of taxes of \$62) (5)	0.10	93	—	—	—	—	—	93
Plant Retirements and Divestitures (net of taxes of \$85) (6)	0.14	133	—	—	—	—	—	133
Reassessment of State Deferred Income Taxes (entire amount represents tax expense) (7)	—	6	—	—	—	—	(6)	—
Cost Management Program (net of taxes of \$9, \$1, \$1 and \$12, respectively) (8)	0.02	15	—	2	2	—	—	19
CENG Noncontrolling Interest (net of taxes of \$3) (9)	0.02	18	—	—	—	—	—	18
2016 Adjusted (non-GAAP) Operating Earnings (Loss)	1.33	641	256	227	129	55	(73)	1,235
Year Over Year Effects on Earnings:								
ComEd, PECO, BGE and PHI Margins:								
Weather	(0.01)	—	(2) (c)	—	— (c)	(6) (c)	—	(8)
Load	—	—	(4) (c)	(5)	— (c)	8 (c)	—	(1)
Other Energy Delivery (13)	0.54	—	67 (d)	(11) (d)	39 (d)	406 (d)	—	501
Generation Energy Margins, Excluding Mark-to-Market:								
Nuclear Volume (14)	0.01	9	—	—	—	—	—	9
Nuclear Fuel Cost (15)	0.02	14	—	—	—	—	—	14
Capacity Pricing (16)	(0.03)	(31)	—	—	—	—	—	(31)
Zero Emission Credit Revenue (17)	0.05	45	—	—	—	—	—	45
Market and Portfolio Conditions (18)	(0.14)	(129)	—	—	—	—	—	(129)
Operating and Maintenance Expense:								
Labor, Contracting and Materials (19)	(0.15)	(53)	4	(4)	(2)	(84)	—	(139)
Planned Nuclear Refueling Outages (20)	(0.07)	(69)	—	—	—	—	—	(69)
Pension and Non-Pension Postretirement Benefits (21)	(0.01)	—	(1)	1	1	(7)	(1)	(7)
Other Operating and Maintenance (22)	(0.07)	(44)	(10)	7	35	(63)	14	(61)
Depreciation and Amortization Expense (23)	(0.17)	(10)	(24)	(4)	(20)	(94)	(4)	(156)
Interest Expense, Net (24)	(0.06)	(8)	4	—	(4)	(30)	(19)	(57)
Income Taxes (25)	(0.01)	(18)	(3)	4	(8)	8	11	(6)
Equity in Earnings of Unconsolidated Affiliates	(0.01)	(5)	—	—	—	—	—	(5)
Noncontrolling Interests (26)	0.03	30	—	—	—	—	—	30
Other	(0.05)	1	(5)	3	2	(49)	(3)	(51)
Share Differential (27)	(0.01)	—	—	—	—	—	—	—
2017 Adjusted (non-GAAP) Operating Earnings (Loss)	1.19	373	282	218	172	144	(75)	1,114
2017 Adjusted (non-GAAP) Operating Earnings (Loss) Adjustments:								
Mark-to-Market Impact of Economic Hedging Activities (net of taxes of \$90, \$1 and \$91, respectively)	(0.15)	(143)	—	—	—	—	1	(142)
Unrealized Gains Related to NDT Fund Investments (net of taxes of \$130) (1)	0.15	144	—	—	—	—	—	144
Amortization of Commodity Contract Intangibles (net of taxes of \$9) (2)	(0.02)	(15)	—	—	—	—	—	(15)
Merger and Integration Costs (net of taxes of \$23, \$1, \$1, \$1, \$1 and \$25, respectively) (3)	(0.04)	(37)	—	(1)	(1)	1	(2)	(40)
Merger Commitments (net of taxes of \$18, \$52, \$67 and \$137, respectively) (4)	0.15	18	—	—	—	60	59	137
Long-Lived Asset Impairments (net of taxes of \$171, \$1 and \$172, respectively) (5)	(0.29)	(269)	—	—	—	—	1	(268)
Plant Retirements and Divestitures (net of taxes of \$42) (6)	(0.07)	(66)	—	—	—	—	—	(66)
Reassessment of State Deferred Income Taxes (entire amount represents tax expense) (7)	0.02	—	—	—	—	—	20	20
Cost Management Program (net of taxes of \$4, \$1, \$1, \$0 and \$7, respectively) (8)	(0.01)	(7)	—	(2)	(2)	—	1	(10)
Tax Settlements (net of taxes of \$1) (10)	0.01	5	—	—	—	—	—	5
Bargain Purchase Gain (11)	0.24	226	—	—	—	—	—	226
Like-Kind Exchange Tax Position (net of taxes of \$9, \$75 and \$66, respectively) (12)	0.03	—	(23)	—	—	—	49	26
CENG Noncontrolling Interest (net of taxes of \$12) (9)	(0.06)	(55)	—	—	—	—	—	(55)
2017 GAAP Earnings	\$ 1.15	\$ 174	\$ 259	\$ 215	\$ 169	\$ 205	\$ 54	\$ 1,076

Note:

Unless otherwise noted, the income tax impact of each reconciling item between GAAP Net Income and Adjusted (non-GAAP) Operating Earnings is based on the marginal statutory federal and state income tax rates for each Registrant, taking into account whether the income or expense item is taxable or deductible, respectively, in whole or in part. For all items except the unrealized gains and losses related to NDT fund investments, the marginal statutory income tax rates ranged from 39 percent to 41 percent. Under IRS regulations, NDT fund investment returns are taxed at differing rates for investments in qualified vs. non-qualified funds. The tax rates applied to unrealized gains and losses related to NDT Fund investments were 31.4 percent and 47.5 percent for the three and six months ended June 30, 2017, respectively, and 51.6 percent and 52.5 percent for the three and six months ended June 30, 2016, respectively.

- (a) For the six months ended June 30, 2016, includes financial results for PHI beginning on March 24, 2016, the day after the merger was completed. Therefore, the results of operations from 2017 and 2016 are not comparable for PHI and Exelon. The explanations below identify any other significant or unusual items affecting the results of operations. PHI consolidated results includes Potomac Electric Power Company, Delmarva Power & Light Company and Atlantic City Electric Company.
- (b) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.
- (c) As approved by the Maryland PSC and District of Columbia PSC, customer rates for BGE, Pepco and DPL Maryland are adjusted to eliminate the favorable and unfavorable impacts of weather and usage patterns per customer on distribution volumes. Pursuant to the Illinois Future Energy Jobs Act, beginning in 2017, customer rates for ComEd are adjusted to eliminate the favorable and unfavorable impacts of weather and customer usage patterns on distribution volumes.
- (d) For regulatory recovery mechanisms, including ComEd's distribution formula rate, ComEd, BGE and PHI utilities transmission formula rates, and riders across all utilities, revenues increase and decrease i) as fully recoverable costs fluctuate (with no impact on net earnings), and ii) pursuant to changes in rate base, capital structure and ROE (which impact net earnings).
- (1) Reflects the impact of unrealized gains on NDT fund investments to the extent not offset by contractual accounting as described in the notes to the consolidated financial statements.
- (2) Represents the non-cash amortization of intangible assets, net, primarily related to commodity contracts recorded at fair value related to the Integrys acquisition in 2016, and in 2017, the ConEdison Solutions and FitzPatrick acquisitions.
- (3) Reflects certain costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses and integration activities related to the PHI acquisition in 2016, partially offset in 2016 at ComEd, BGE and PHI by the anticipated recovery of previously incurred PHI acquisition costs, and in 2017, the PHI and FitzPatrick acquisitions, partially offset in 2017 at PHI by the anticipated recovery of previously incurred PHI acquisition costs.
- (4) Primarily reflects in 2016 costs incurred as part of the settlement orders approving the PHI acquisition, and in 2017, a decrease in reserves for uncertain tax positions related to the deductibility of certain merger commitments associated with the 2012 CEG and 2016 PHI acquisitions.
- (5) Primarily reflects charges to earnings related to the impairment of upstream assets and certain wind projects at Generation in 2016, and in 2017, impairments as a result of the ExGen Texas Power, LLC assets held for sale.
- (6) Primarily reflects accelerated depreciation and amortization expenses, increases to materials and supplies inventory reserves, charges for severance reserves and construction work in progress impairments associated with Generation's previous decision to early retire the Clinton and Quad Cities nuclear facilities in 2016, and Generation's decision to early retire the Three Mile Island nuclear facility in 2017, partially offset in 2016 by a gain associated with Generation's sale of the New Boston generating site.
- (7) Reflects the non-cash impact of the remeasurement of state deferred income taxes, primarily as a result of changes in forecasted apportionment related to the PHI acquisition in 2016, and in 2017, a change in the statutory tax rate.
- (8) Represents reorganization costs, and in 2016 severance costs, related to a cost management program.
- (9) Represents elimination from Generation's results of the noncontrolling interest related to CENG exclusion items, primarily related to the impact of unrealized gains and losses on NDT fund investments and mark-to-market activity.
- (10) Reflects benefits related to the favorable settlement in 2017 of certain income tax positions related to PHI's unregulated business interests.
- (11) Represents the excess of the fair value of assets and liabilities acquired over the purchase price for the FitzPatrick acquisition.
- (12) Represents adjustments to income tax, penalties and interest expenses in the second quarter of 2017 as a result of the finalization of the IRS tax computation related to Exelon's like-kind exchange tax position.
- (13) For ComEd, primarily reflects increased electric distribution and transmission formula rate revenues (due to increased capital investments and higher electric distribution ROE, which is due to an increase in treasury rates) and an increase in fully recoverable costs. For BGE and PHI, primarily reflects increased revenue as a result of rate increases.
- (14) Primarily reflects the acquisition of the FitzPatrick nuclear facility, partially offset by an increase in nuclear outage days.
- (15) Primarily reflects a decrease in fuel prices.
- (16) Primarily reflects decreased capacity prices in the Mid-Atlantic and Midwest regions, partially offset by increased capacity prices in the New England region.
- (17) Reflects the impact of the New York Clean Energy Standard.
- (18) Primarily reflects the impacts of declining natural gas prices and lower optimization in Generation's natural gas portfolio, the conclusion of the Ginna Reliability Support Services Agreement and lower realized energy prices, partially offset by the inclusion of Pepco Energy Services results in 2017, the absence of oil inventory write downs that occurred in 2016 and revenue related to energy efficiency projects.
- (19) For Generation, primarily reflects the inclusion of Pepco Energy Services results in 2017, increased contracting costs related to energy efficiency projects and increased salaries and wages related to the acquisition of the FitzPatrick nuclear facility.
- (20) Primarily reflects an increase in the number of nuclear outage days in 2017, excluding Salem.
- (21) Primarily reflects the favorable impact of lower health care claims experience, partially offset by the unfavorable impact of lower pension and OPEB discount rates.
- (22) For Generation, primarily reflects an increase in nuclear decommissioning obligation expense. For ComEd, primarily reflects increased fully recoverable costs associated with energy efficiency programs. For BGE, primarily reflects the absence of 2016 charges for certain disallowances contained in the June and July 2016 rate case orders and decreased storm costs in the BGE service territory.
- (23) For BGE, primarily reflects increased amortization due to the initiation of cost recovery of the AMI programs and increased depreciation from AMI program capital expenditures. Additionally, primarily reflects increased depreciation from ongoing capital expenditures across all operating companies.
- (24) For Generation, primarily reflects increased interest expense due to higher outstanding debt. For Corporate, primarily reflects increased interest expense due to higher outstanding debt, as well as debt issuance costs related to the April 2017 remarketing of Junior Subordinated Notes due in 2024.
- (25) For Generation, primarily reflects the favorable settlement of certain income tax positions in 2016. For BGE, primarily reflects a 2016 cumulative adjustment to tax expense for transmission-related regulatory assets. For Corporate, primarily reflects the 2016 unfavorable impact of the expiration of statutes of limitations.
- (26) Reflects elimination from Generation's results of activity attributable to noncontrolling interests, primarily for CENG.

(27) Reflects the impact on earnings per share due to the increase in Exelon's average diluted common shares outstanding as a result of the June 2017 common stock issuance.

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Adjusted (non-GAAP) Operating Earnings Reconciling Adjustments
(unaudited)
(in millions)

	Generation					
	Three Months Ended June 30, 2017			Three Months Ended June 30, 2016		
	GAAP (a)	Non-GAAP Adjustments	(b),(d)	GAAP (a)	Non-GAAP Adjustments	(b),(d)
Operating revenues	\$ 4,174	\$ 158		\$ 3,589	\$ 625	
Operating expenses						
Purchased power and fuel	2,157	(48)	(b),(d),(h)	1,577	300	(b),(d),(h)
Operating and maintenance	2,010	(516)	(e),(g),(h), (i)	1,530	(174)	(e),(g),(h), (i)
Depreciation and amortization	334	(35)	(h)	408	(114)	(h)
Taxes other than income	140			118		
Total operating expenses	<u>4,641</u>			<u>3,633</u>		
Gain on sales of assets	—			31		
Operating income	<u>(467)</u>			<u>(13)</u>		
Other income and (deductions)						
Interest expense, net	(129)	21	(g)	(99)		
Other, net	181	(64)	(c)	117	(89)	(c),(h)
Total other income and (deductions)	<u>52</u>			<u>18</u>		
Income before income taxes	<u>(415)</u>			<u>5</u>		
Income taxes	(158)	282	(b),(c),(d), (e),(g),(h), (i)	(31)	196	(b),(c),(d), (e),(g),(h), (i)
Equity in losses of unconsolidated affiliates	(9)			(8)		
Net (loss) income	<u>(266)</u>			<u>28</u>		
Net (loss) income attributable to noncontrolling interests	<u>(16)</u>	(20)	(l)	<u>36</u>	(8)	(l)
Net (loss) income attributable to membership interest	<u>\$ (250)</u>			<u>\$ (8)</u>		
	Six Months Ended June 30, 2017			Six Months Ended June 30, 2016		
	GAAP (a)	Non-GAAP Adjustments		GAAP (a)	Non-GAAP Adjustments	
Operating revenues	\$ 9,061	\$ 116	(b), (d)	\$ 8,329	\$ 542	(b),(d)
Operating expenses						
Purchased power and fuel	4,955	(141)	(b),(d),(h)	4,020	338	(b),(d),(h)
Operating and maintenance	3,497	(562)	(e),(g),(i), (h)	2,997	(330)	(e),(f),(g), (h),(i)
Depreciation and amortization	637	(37)	(d),(h)	697	(114)	(h)
Taxes other than income	282			244	(1)	(i)
Total operating expenses	<u>9,371</u>			<u>7,958</u>		
Gain on sales of assets	4	(1)	(h)	31		
Bargain purchase gain	226	(226)	(k),(h)	—		
Operating income	<u>(80)</u>			<u>402</u>		
Other income and (deductions)						
Interest expense, net	(228)	18	(g),(j)	(196)		
Other, net	440	(273)	(c)	210	(155)	(c),(h)
Total other income and (deductions)	<u>212</u>			<u>14</u>		
Income before income taxes	<u>132</u>			<u>416</u>		
Income taxes	(31)	230	(b),(c),(d), (e),(f),(g), (h),(i),(j)	120	173	(b),(c),(d), (e),(f),(g), (h),(i),(k)
Equity in losses of unconsolidated affiliates	(19)			(11)		
Net income	<u>144</u>			<u>285</u>		
Net loss attributable to noncontrolling interests	<u>(30)</u>	(55)	(l)	<u>(17)</u>	(18)	(l)
Net income attributable to membership interest	<u>\$ 174</u>			<u>\$ 302</u>		

- (a) Results reported in accordance with GAAP.
- (b) Adjustment to exclude the mark-to-market impact of Exelon's economic hedging activities, net of intercompany eliminations.
- (c) Adjustment to exclude the unrealized gains and losses on NDT fund investments to the extent not offset by contractual accounting as described in the notes to the consolidated financial statements.
- (d) Adjustment to exclude the non-cash amortization of intangible assets, net, primarily related to commodity contracts recorded at fair value related to the Integrys acquisition in 2016, and in 2017, the ConEdison Solutions and FitzPatrick acquisitions.
- (e) Adjustment to exclude costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses, and integration activities related to the PHI acquisition in 2016.
- (f) Adjustment to exclude 2016 costs incurred as part of the settlement orders approving the PHI acquisition, and in 2017, a decrease in reserves for uncertain tax positions related to the deductibility of certain merger commitments associated with the 2012 CEG and 2016 PHI acquisitions.
- (g) Adjustment to exclude charges to earnings related to the impairment of upstream assets and certain wind projects at Generation in 2016, and in 2017, impairments as a result of the ExGen Texas Power, LLC assets held for sale.
- (h) Adjustment to exclude accelerated depreciation and amortization expenses, increases to materials and supplies inventory reserves, charges for severance reserves and construction work in progress impairments associated with Generation's previous decision to early retire the Clinton and Quad Cities nuclear facilities in 2016, and Generation's decision to early retire the Three Mile Island nuclear facility in 2017, partially offset in 2016 by a gain associated with Generation's sale of the New Boston generating site.
- (i) Adjustment to exclude reorganization costs, and in 2016 severance costs, related to a cost management program.
- (j) Adjustment to exclude the benefits related to the favorable settlement in 2017 of certain income tax positions related to PHI's unregulated business interests.
- (k) Adjustment to exclude the excess of the fair value of assets and liabilities acquired over the purchase price for the FitzPatrick acquisition.
- (l) Adjustment to exclude the elimination from Generation's results of the noncontrolling interest related to CENG exclusion items, primarily related to the impact of unrealized gains and losses on NDT fund investments and mark-to-market activity.

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(in millions)

	ComEd			
	Three Months Ended June 30, 2017		Three Months Ended June 30, 2016	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 1,357		\$ 1,286	\$ 1 (b)
Operating expenses				
Purchased power and fuel	378		339	
Operating and maintenance	377	(1) (c)	368	
Depreciation and amortization	211		190	
Taxes other than income	72		65	
Total operating expenses	<u>1,038</u>		<u>962</u>	
Operating income	<u>319</u>		<u>324</u>	
Other income and (deductions)				
Interest expense, net	(101)	14 (c)	(91)	
Other, net	4		3	
Total other income and (deductions)	<u>(97)</u>		<u>(88)</u>	
Income before income taxes	<u>222</u>		<u>236</u>	
Income taxes	104	(8) (c)	91	
Net income	<u>\$ 118</u>		<u>\$ 145</u>	
	Six Months Ended June 30, 2017		Six Months Ended June 30, 2016	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 2,656		\$ 2,535	\$ (8) (b)
Operating expenses				
Purchased power and fuel	713		686	
Operating and maintenance	747	(1) (c)	736	(1) (b)
Depreciation and amortization	419		379	
Taxes other than income	144		141	
Total operating expenses	<u>2,023</u>		<u>1,942</u>	
Gain on sales of assets	<u>—</u>		<u>5</u>	
Operating income	<u>633</u>		<u>598</u>	
Other income and (deductions)				
Interest expense, net	(185)	14 (c)	(177)	
Other, net	8		7	
Total other income and (deductions)	<u>(177)</u>		<u>(170)</u>	
Income before income taxes	<u>456</u>		<u>428</u>	
Income taxes	197	(8) (c)	168	(3) (b)
Net income	<u>\$ 259</u>		<u>\$ 260</u>	

(a) Results reported in accordance with GAAP.

(b) Adjustment to exclude costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses, and integration activities, partially offset in 2016 at ComEd by the anticipated recovery of previously incurred PHI acquisition costs.

(c) Adjustment to excluded income tax, penalties and interest expenses in the second quarter of 2017 as a result of the finalization of the IRS tax computation related to Exelon's like-kind exchange tax position.

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(in millions)

	PECO			
	Three Months Ended June 30, 2017		Three Months Ended June 30, 2016	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 630		\$ 664	
Operating expenses				
Purchased power and fuel	197		217	
Operating and maintenance	190	(2) (b)	190	(2) (b),(c)
Depreciation and amortization	71		67	
Taxes other than income	35		38	
Total operating expenses	<u>493</u>		<u>512</u>	
Operating income	<u>137</u>		<u>152</u>	
Other income and (deductions)				
Interest expense, net	(31)		(31)	
Other, net	2		2	
Total other income and (deductions)	<u>(29)</u>		<u>(29)</u>	
Income before income taxes	108		123	
Income taxes	20	1 (b)	23	1 (c)
Net income	<u>\$ 88</u>		<u>\$ 100</u>	
	Six Months Ended June 30, 2017		Six Months Ended June 30, 2016	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 1,426		\$ 1,505	
Operating expenses				
Purchased power and fuel	484		537	
Operating and maintenance	398	(5) (b),(c)	405	(5) (b),(c)
Depreciation and amortization	141		134	
Taxes other than income	74		80	
Total operating expenses	<u>1,097</u>		<u>1,156</u>	
Operating income	<u>329</u>		<u>349</u>	
Other income and (deductions)				
Interest expense, net	(62)		(62)	
Other, net	3		4	
Total other income and (deductions)	<u>(59)</u>		<u>(58)</u>	
Income before income taxes	270		291	
Income taxes	55	2 (b),(c)	67	2 (b),(c)
Net income	<u>\$ 215</u>		<u>\$ 224</u>	

(a) Results reported in accordance with GAAP.

(b) Adjustment to exclude certain costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses, integration activities, and upfront credit facilities fees related to the PHI acquisition.

(c) Adjustment to exclude reorganization costs related to a cost management program.

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	BGE			
	Three Months Ended June 30, 2017		Three Months Ended June 30, 2016	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 674		\$ 680	
Operating expenses				
Purchased power and fuel	234		261	
Operating and maintenance	174	(2) (b),(c)	208	4 (b),(c)
Depreciation and amortization	112		97	
Taxes other than income	56		55	
Total operating expenses	<u>576</u>		<u>621</u>	
Operating income	<u>98</u>		<u>59</u>	
Other income and (deductions)				
Interest expense, net	(26)		(24)	
Other, net	4		5	
Total other income and (deductions)	<u>(22)</u>		<u>(19)</u>	
Income before income taxes	<u>76</u>		<u>40</u>	
Income taxes	31	1 (b),(c)	6	(2) (b),(c)
Net income	<u>45</u>		<u>34</u>	
Preference stock dividends	—		3	
Net income attributable to common shareholder	<u>\$ 45</u>		<u>\$ 31</u>	
	Six Months Ended June 30, 2017		Six Months Ended June 30, 2016	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 1,625		\$ 1,609	
Operating expenses				
Purchased power and fuel	584		634	
Operating and maintenance	357	(5) (b),(c)	410	1 (b),(c)
Depreciation and amortization	239		206	
Taxes other than income	119		114	
Total operating expenses	<u>1,299</u>		<u>1,364</u>	
Operating income	<u>326</u>		<u>245</u>	
Other income and (deductions)				
Interest expense, net	(54)		(48)	
Other, net	8		11	
Total other income and (deductions)	<u>(46)</u>		<u>(37)</u>	
Income before income taxes	<u>280</u>		<u>208</u>	
Income taxes	111	2 (b),(c)	73	(1) (b),(c)
Net income	<u>169</u>		<u>135</u>	
Preference stock dividends	—		6	
Net income attributable to common shareholder	<u>\$ 169</u>		<u>\$ 129</u>	

- (a) Results reported in accordance with GAAP.
- (b) Adjustment to exclude certain costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses, integration activities, and upfront credit facilities fees, partially offset in 2016 by the anticipated recovery of previously incurred PHI acquisition costs.
- (c) Adjustment to exclude reorganization costs related to a cost management program.

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	PHI			
	Three Months Ended June 30, 2017		Three Months Ended June 30, 2016	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 1,074		\$ 1,066	
Operating expenses				
Purchased power and fuel	383		416	
Operating and maintenance	269	4 (c),(d)	246	
Depreciation and amortization	165		160	
Taxes other than income	110		108	
Total operating expenses	927		930	
Gain on sales of assets	1		—	
Operating income	148		136	
Other income and (deductions)				
Interest expense, net	(59)		(66)	
Other, net	13		11	
Total other income and (deductions)	(46)		(55)	
Income before income taxes	102		81	
Income taxes	36	(1) (c),(d)	29	(1) (d)
Net income	\$ 66		\$ 52	
	Six Months Ended June 30, 2017		Six Months Ended June 30, 2016 (b)	
	GAAP (a)	Non-GAAP Adjustments	GAAP (a)	Non-GAAP Adjustments
Operating revenues	\$ 2,248		\$ 1,171	
Operating expenses				
Purchased power and fuel	845		454	
Operating and maintenance	524	10 (c),(d)	695	(419) (c),(d)
Depreciation and amortization	332		174	
Taxes other than income	221		123	
Total operating expenses	1,922		1,446	
Gain on sales of assets	1		—	
Operating income (loss)	327		(275)	
Other income and (deductions)				
Interest expense, net	(122)		(71)	
Other, net	26		12	
Total other income and (deductions)	(96)		(59)	
Income (loss) before income taxes	231		(334)	
Income taxes	26	51 (c),(d)	(77)	107 (c),(d)
Net income (loss)	\$ 205		\$ (257)	

- (a) Results reported in accordance with GAAP.
- (b) For the six months ended June 30, 2016, includes financial results for PHI beginning on March 24, 2016, the day after the merger was completed. Therefore, the results of operations from 2017 and 2016 are not comparable for PHI and Exelon. The explanations below identify any other significant or unusual items affecting the results of operations. PHI consolidated results includes Potomac Electric Power Company, Delmarva Power & Light Company, and Atlantic City Electric Company.
- (c) Adjustment to exclude certain costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses, integration activities, and upfront credit facilities fees, partially offset in 2016 at PHI by the anticipated recovery of previously incurred PHI acquisition costs.
- (d) Adjustment to exclude costs incurred as part of the settlement orders approving the PHI acquisition.

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	Three Months Ended June 30, 2017		Other (a)		Three Months Ended June 30, 2016	
	GAAP (b)	Non-GAAP Adjustments			GAAP (b)	Non-GAAP Adjustments
Operating revenues	\$ (286)				\$ (375)	
Operating expenses						
Purchased power and fuel	(263)				(356)	
Operating and maintenance	(49)	(7)	(d),(e)		(37)	
Depreciation and amortization	22				19	
Taxes other than income	7				10	
Total operating expenses	<u>(283)</u>				<u>(364)</u>	
Operating loss	<u>(3)</u>				<u>(11)</u>	
Other income and (deductions)						
Interest expense, net	(90)	28	(h)		(65)	
Other, net	1	(2)	(h)		6	
Total other income and (deductions)	<u>(89)</u>				<u>(59)</u>	
Loss before income taxes	<u>(92)</u>				<u>(70)</u>	
Income taxes	(105)	78	(d),(e),(f), (h)		(16)	
Equity in earnings of unconsolidated affiliates	—				1	
Net income (loss) attributable to common shareholders	<u>\$ 13</u>				<u>\$ (53)</u>	
	Six Months Ended June 30, 2017				Six Months Ended June 30, 2016	
	GAAP (b)	Non-GAAP Adjustments			GAAP (b)	Non-GAAP Adjustments
Operating revenues	\$ (635)				\$ (664)	
Operating expenses						
Purchased power and fuel	(596)				(623)	
Operating and maintenance	(92)	(9)	(d),(e)		98	(178)
Depreciation and amortization	43				36	
Taxes other than income	17				18	
Total operating expenses	<u>(628)</u>				<u>(471)</u>	
Gain on sales of assets	—				4	
Operating loss	<u>(7)</u>				<u>(189)</u>	
Other income and (deductions)						
Interest expense, net	(158)	27	(h)		(109)	
Other, net	3	(1)	(h)		14	
Total other income and (deductions)	<u>(155)</u>				<u>(95)</u>	
Loss before income taxes	<u>(162)</u>				<u>(284)</u>	
Income taxes	(215)	164	(d),(e),(f), (g),(h)		(66)	33
Equity in earnings of unconsolidated affiliates	1				1	
Net income (loss)	<u>54</u>				<u>(217)</u>	
Net income attributable to noncontrolling interests and preference stock dividends	—				1	
Net income (loss) attributable to common shareholders	<u>\$ 54</u>				<u>\$ (218)</u>	

- (a) Other primarily includes eliminating and consolidating adjustments, Exelon's corporate operations, shared service entities and other financing and investment activities.
- (b) Results reported in accordance with GAAP.

- (c) Adjustment to exclude the mark-to-market impact of Exelon's economic hedging activities, net of intercompany eliminations.
- (d) Adjustment to exclude certain costs associated with mergers and acquisitions, including, if and when applicable, professional fees, employee-related expenses and integration activities related to the PHI acquisition.
- (e) Adjustment to exclude in 2016 costs incurred as part of the settlement orders approving the PHI acquisition, and in 2017, a decrease in reserves for uncertain tax positions related to the deductibility of certain merger commitments associated with the 2016 PHI acquisition.
- (f) Adjustment to exclude the impact of impairments as a result of the ExGen Texas Power, LLC assets held for sale.
- (g) Reflects the non-cash impact of the remeasurement of state deferred income taxes, primarily as a result of changes in forecasted apportionment related to the PHI acquisition in 2016, and in 2017, a change in the statutory tax rate.
- (h) Adjustment to exclude the impact to income tax, penalties and interest expenses in the second quarter of 2017 as a result of the finalization of the IRS tax computation related to Exelon's like-kind exchange tax position.

EXELON CORPORATION
Exelon Generation Statistics

	Three Months Ended				
	June 30, 2017	March 31, 2017	December 31, 2016	September 30, 2016	June 30, 2016
Supply (in GWhs)					
Nuclear Generation					
Mid-Atlantic ^(a)	15,246	16,545	16,410	15,604	15,224
Midwest	22,592	22,468	23,743	24,262	23,001
New York ^{(a)(f)}	6,227	4,491	4,681	4,843	4,228
Total Nuclear Generation	44,065	43,504	44,834	44,709	42,453
Fossil and Renewables					
Mid-Atlantic	899	836	442	706	685
Midwest	417	418	442	273	324
New England	1,925	2,077	1,142	1,886	2,016
New York	1	1	1	1	1
ERCOT	2,315	1,370	1,056	2,472	1,879
Other Power Regions ^(b)	2,084	1,423	1,935	2,103	1,995
Total Fossil and Renewables	7,641	6,125	5,018	7,441	6,900
Purchased Power					
Mid-Atlantic	2,901	3,398	2,849	7,139	3,131
Midwest	413	388	400	461	688
New England	4,343	5,064	4,768	3,927	3,782
New York	—	28	—	—	—
ERCOT	1,871	2,655	3,189	2,895	2,259
Other Power Regions ^(b)	3,507	2,868	3,308	3,803	3,879
Total Purchased Power	13,035	14,401	14,514	18,225	13,739
Total Supply/Sales by Region^(c)					
Mid-Atlantic ^(d)	19,046	20,779	19,701	23,449	19,040
Midwest ^(d)	23,422	23,274	24,585	24,996	24,013
New England	6,268	7,141	5,910	5,813	5,798
New York	6,228	4,520	4,682	4,844	4,229
ERCOT	4,186	4,025	4,245	5,367	4,138
Other Power Regions ^(b)	5,591	4,291	5,243	5,906	5,874
Total Supply/Sales by Region	64,741	64,030	64,366	70,375	63,092

	Three Months Ended				
	June 30, 2017	March 31, 2017	December 31, 2016	September 30, 2016	June 30, 2016
Outage Days^(e)					
Refueling ^(f)	125	95	71	17	87
Non-refueling ^(f)	12	8	32	—	21
Total Outage Days	137	103	103	17	108

- (a) Includes the proportionate share of output where Generation has an undivided ownership interest in jointly-owned generating plants and includes the total output of plants that are fully consolidated (e.g. CENG).
- (b) Other Power Regions includes, South, West and Canada.
- (c) Excludes physical proprietary trading volumes of 2,312 GWhs, 1,850 GWhs, 2,164 GWhs, 1,506 GWhs, and 1,289 GWhs for the three months ended June 30, 2017, March 31, 2017, December 31, 2016, September 30, 2016, and June 30, 2016, respectively.
- (d) Includes affiliate sales to PECO, BGE, Pepco, DPL and ACE in the Mid-Atlantic region and affiliate sales to ComEd in the Midwest region.
- (e) Outage days exclude Salem.
- (f) Includes the ownership of the FitzPatrick nuclear facility from March 31, 2017.

EXELON CORPORATION
Exelon Generation Statistics
Six Months Ended June 30, 2017 and 2016

	<u>June 30, 2017</u>	<u>June 30, 2016</u>
Supply (in GWhs)		
Nuclear Generation		
Mid-Atlantic ^(a)	31,790	31,432
Midwest	45,061	46,663
New York ^{(a)(d)}	10,718	9,160
Total Nuclear Generation	<u>87,569</u>	<u>87,255</u>
Fossil and Renewables		
Mid-Atlantic	1,734	1,583
Midwest	835	773
New England	4,002	3,940
New York	2	2
ERCOT	3,684	3,255
Other Power Regions	3,507	4,142
Total Fossil and Renewables	<u>13,764</u>	<u>13,695</u>
Purchased Power		
Mid-Atlantic	6,299	6,886
Midwest	801	1,394
New England	9,407	7,937
New York	28	—
ERCOT	4,525	4,553
Other Power Regions	6,375	6,479
Total Purchased Power	<u>27,435</u>	<u>27,249</u>
Total Supply/Sales by Region ^(b)		
Mid-Atlantic ^(c)	39,823	39,901
Midwest ^(c)	46,697	48,830
New England	13,409	11,877
New York	10,748	9,162
ERCOT	8,209	7,808
Other Power Regions	9,882	10,621
Total Supply/Sales by Region	<u><u>128,768</u></u>	<u><u>128,199</u></u>

- (a) Includes the proportionate share of output where Generation has an undivided ownership interest in jointly-owned generating plants and includes the total output of plants that are fully consolidated (e.g. CENG).
- (b) Excludes physical proprietary trading volumes of 4,162 GWh and 2,509 GWh for the six months ended June 30, 2017 and 2016, respectively.
- (c) Includes affiliate sales to PECO, BGE, Pepco, DPL and ACE in the Mid-Atlantic region and affiliate sales to ComEd in the Midwest region.
- (d) Includes the ownership of the FitzPatrick nuclear facility from March 31, 2017.

EXELON CORPORATION
ComEd Statistics
Three Months Ended June 30, 2017 and 2016

	Electric Deliveries (in GWhs)				Revenue (in millions)		
	2017	2016	% Change	Weather-Normal % Change	2017	2016	% Change
Retail Deliveries and Sales (a)							
Residential	5,919	6,349	(6.8)%	(3.0)%	\$ 656	\$ 625	5.0%
Small Commercial & Industrial	7,437	7,735	(3.9)%	(2.7)%	347	329	5.5%
Large Commercial & Industrial	6,798	6,736	0.9 %	1.5 %	123	116	6.0%
Public Authorities & Electric Railroads	282	277	1.8 %	1.8 %	11	11	—%
Total Retail	20,436	21,097	(3.1)%	(1.4)%	1,137	1,081	5.2%
Other Revenue (b)					220	205	7.3%
Total Electric Revenue (c)					\$ 1,357	\$ 1,286	5.5%
Purchased Power					\$ 378	\$ 339	11.5%

Heating and Cooling Degree-Days	2017	2016	Normal	% Change	
				From 2016	From Normal
Heating Degree-Days	577	755	734	(23.6)%	(21.4)%
Cooling Degree-Days	263	290	241	(9.3)%	9.1 %

Six Months Ended June 30, 2017 and 2016

	Electric Deliveries (in GWhs)				Revenue (in millions)		
	2017	2016	% Change	Weather-Normal % Change	2017	2016	% Change
Retail Deliveries and Sales (a)							
Residential	12,160	12,725	(4.4)%	(1.3)%	\$ 1,283	\$ 1,232	4.1%
Small Commercial & Industrial	15,146	15,615	(3.0)%	(1.8)%	680	651	4.5%
Large Commercial & Industrial	13,480	13,493	(0.1)%	0.5 %	231	224	3.1%
Public Authorities & Electric Railroads	625	639	(2.2)%	(1.1)%	24	23	4.3%
Total Retail	41,411	42,472	(2.5)%	(0.9)%	2,218	2,130	4.1%
Other Revenue (b)					438	405	8.1%
Total Electric Revenue (c)					\$ 2,656	\$ 2,535	4.8%
Purchased Power					\$ 713	\$ 686	3.9%

Heating and Cooling Degree-Days	2017	2016	Normal	% Change	
				From 2016	From Normal
Heating Degree-Days	3,227	3,655	3,875	(11.7)%	(16.7)%
Cooling Degree-Days	263	290	241	(9.3)%	9.1 %

Number of Electric Customers	2017	2016
Residential	3,605,731	3,570,528
Small Commercial & Industrial	375,976	372,354
Large Commercial & Industrial	2,009	1,972
Public Authorities & Electric Railroads	4,785	4,749
Total	3,988,501	3,949,603

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from ComEd and customers purchasing electricity from a competitive electric generation supplier, as all customers are assessed delivery charges. For customers purchasing electricity from ComEd, revenue also reflects the cost of energy and transmission.
- (b) Other revenue primarily includes transmission revenue from PJM. Other revenue includes rental revenues, revenues related to late payment charges, revenues from other utilities for mutual assistance programs and recoveries of remediation costs associated with MGP sites.
- (c) Includes operating revenues from affiliates totaling \$3 million and \$3 million for the three months ended June 30, 2017 and 2016, respectively, and \$9 million and \$8 million for the six months ended June 30, 2017 and 2016, respectively.

EXELON CORPORATION
PECO Statistics
Three Months Ended June 30, 2017 and 2016

	Electric and Natural Gas Deliveries				Revenue (in millions)		
	2017	2016	% Change	Weather-Normal % Change	2017	2016	% Change
Electric (in GWhs)							
Retail Deliveries and Sales (a)							
Residential	2,809	2,909	(3.4)%	(3.3)%	\$ 331	\$ 355	(6.8)%
Small Commercial & Industrial	1,914	1,887	1.4 %	0.9 %	100	106	(5.7)%
Large Commercial & Industrial	3,830	3,770	1.6 %	0.4 %	57	65	(12.3)%
Public Authorities & Electric Railroads	196	205	(4.4)%	(4.4)%	8	9	(11.1)%
Total Retail	8,749	8,771	(0.3)%	(0.8)%	496	535	(7.3)%
Other Revenue (b)					54	52	3.8 %
Total Electric Revenue (d)					550	587	(6.3)%
Natural Gas (in mmcf)							
Retail Deliveries and Sales							
Retail Sales (c)	7,621	7,883	(3.3)%	11.8 %	72	70	2.9 %
Transportation and Other	5,759	5,906	(2.5)%	(3.2)%	8	7	14.3 %
Total Natural Gas (d)	13,380	13,789	(3.0)%	5.3 %	80	77	3.9 %
Total Electric and Natural Gas Revenues					\$ 630	\$ 664	(5.1)%
Purchased Power and Fuel					\$ 197	\$ 217	(9.2)%

Heating and Cooling Degree-Days	2017	2016	Normal	% Change	
				From 2016	From Normal
Heating Degree-Days	329	469	463	(29.9)%	(28.9)%
Cooling Degree-Days	415	391	348	6.1 %	19.3 %

Six Months Ended June 30, 2017 and 2016

	Electric and Natural Gas Deliveries				Revenue (in millions)		
	2017	2016	% Change	Weather-Normal % Change	2017	2016	% Change
Electric (in GWhs)							
Retail Deliveries and Sales (a)							
Residential	6,187	6,324	(2.2)%	(2.2)%	\$ 713	\$ 766	(6.9)%
Small Commercial & Industrial	3,890	3,912	(0.6)%	(1.1)%	197	225	(12.4)%
Large Commercial & Industrial	7,456	7,364	1.2 %	0.5 %	109	123	(11.4)%
Public Authorities & Electric Railroads	420	432	(2.8)%	(2.8)%	16	17	(5.9)%
Total Retail	17,953	18,032	(0.4)%	(0.9)%	1,035	1,131	(8.5)%
Other Revenue (b)					105	101	4.0 %
Total Electric Revenue (d)					1,140	1,232	(7.5)%
Natural Gas (in mmcf)							
Retail Deliveries and Sales							
Retail Sales (c)	34,832	34,994	(0.5)%	2.0 %	269	256	5.1 %
Transportation and Other	13,448	13,602	(1.1)%	(1.8)%	17	17	— %
Total Natural Gas (d)	48,280	48,596	(0.7)%	1.0 %	286	273	4.8 %
Total Electric and Natural Gas Revenues					\$ 1,426	\$ 1,505	(5.2)%
Purchased Power and Fuel					\$ 484	\$ 537	(9.9)%

Heating and Cooling Degree-Days	2017	2016	Normal	% Change	
				From 2016	From Normal
Heating Degree-Days	2,423	2,606	2,939	(7.0)%	(17.6)%
Cooling Degree-Days	415	396	348	4.8 %	19.3 %

Number of Electric Customers	2017	2016	Number of Natural Gas Customers	2017	2016
Residential	1,461,931	1,449,450	Residential	474,360	469,230
Small Commercial & Industrial	150,783	149,523	Commercial & Industrial	43,404	43,046
Large Commercial & Industrial	3,105	3,088	Total Retail	517,764	512,276
Public Authorities & Electric Railroads	9,795	9,813	Transportation	768	811
Total	<u>1,625,614</u>	<u>1,611,874</u>	Total	<u>518,532</u>	<u>513,087</u>

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from PECO and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from PECO, revenue also reflects the cost of energy and transmission.
- (b) Other revenue includes transmission revenue from PJM and wholesale electric revenues.
- (c) Reflects delivery volumes and revenues from customers purchasing natural gas directly from PECO and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges. For customers purchasing natural gas from PECO, revenue also reflects the cost of natural gas.
- (d) Total electric revenue includes operating revenues from affiliates totaling \$2 million and \$2 million for the three months ended June 30, 2017 and 2016, respectively, and \$3 million and \$4 million for the six months ended June 30, 2017 and 2016, respectively. Total natural gas revenues includes operating revenues from affiliates totaling less than \$1 million for both the three and six months ended June 30, 2017 and 2016.

EXELON CORPORATION
BGE Statistics
Three Months Ended June 30, 2017 and 2016

	Electric and Natural Gas Deliveries			Revenue (in millions)		
	2017	2016	% Change	2017	2016	% Change
Electric (in GWhs)						
Retail Deliveries and Sales (a)						
Residential	2,629	2,616	0.5 %	\$ 315	\$ 324	(2.8)%
Small Commercial & Industrial	677	692	(2.2)%	63	65	(3.1)%
Large Commercial & Industrial	3,373	3,417	(1.3)%	110	115	(4.3)%
Public Authorities & Electric Railroads	72	72	— %	8	9	(11.1)%
Total Retail	6,751	6,797	(0.7)%	496	513	(3.3)%
Other Revenue (b)(c)				75	71	5.6 %
Total Electric Revenue				571	584	(2.2)%
Natural Gas (in mmcf)						
Retail Deliveries and Sales (d)						
Retail Sales	13,028	17,672	(26.3)%	99	93	6.5 %
Transportation and Other (e)	116	271	(57.2)%	4	3	33.3 %
Total Natural Gas (f)	13,144	17,943	(26.7)%	103	96	7.3 %
Total Electric and Natural Gas Revenues				\$ 674	\$ 680	(0.9)%
Purchased Power and Fuel				\$ 234	\$ 261	(10.3)%
% Change						
Heating and Cooling Degree-Days	2017	2016	Normal	From 2016	From Normal	
Heating Degree-Days	397	574	511	(30.8)%	(22.3)%	
Cooling Degree-Days	283	219	255	29.2 %	11.0 %	

Six Months Ended June 30, 2017 and 2016

	Electric and Natural Gas Deliveries			Revenue (in millions)		
	2017	2016	% Change	2017	2016	% Change
Electric (in GWhs)						
Retail Deliveries and Sales (a)						
Residential	5,756	6,095	(5.6)%	\$ 720	\$ 753	(4.4)%
Small Commercial & Industrial	1,425	1,466	(2.8)%	135	137	(1.5)%
Large Commercial & Industrial	6,641	6,635	0.1 %	223	215	3.7 %
Public Authorities & Electric Railroads	140	143	(2.1)%	15	18	(16.7)%
Total Retail	13,962	14,339	(2.6)%	1,093	1,123	(2.7)%
Other Revenue (b)(c)				144	141	2.1 %
Total Electric Revenue				1,237	1,264	(2.1)%
Natural Gas (in mmcf)						
Retail Deliveries and Sales (d)						
Retail Sales	49,399	56,256	(12.2)%	369	331	11.5 %
Transportation and Other (e)	2,395	2,767	(13.4)%	19	14	35.7 %
Total Natural Gas (f)	51,794	59,023	(12.2)%	388	345	12.5 %
Total Electric and Natural Gas Revenues				\$ 1,625	\$ 1,609	1.0 %
Purchased Power and Fuel				\$ 584	\$ 634	(7.9)%
% Change						
Heating and Cooling Degree-Days	2017	2016	Normal	From 2016	From Normal	
Heating Degree-Days	2,460	2,854	2,915	(13.8)%	(15.6)%	
Cooling Degree-Days	283	219	255	29.2 %	11.0 %	
Number of Electric Customers						
	2017	2016	Number of Natural Gas Customers		2017	2016
Residential	1,154,330	1,142,073	Residential		624,392	618,268
Small Commercial & Industrial	113,329	112,980	Commercial & Industrial		44,020	44,078
Large Commercial & Industrial	12,113	11,980	Total Retail		668,412	662,346
Public Authorities & Electric Railroads	276	281	Transportation		—	—
Total	1,280,048	1,267,314	Total		668,412	662,346

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from BGE and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from BGE, revenue also reflects the cost of energy and transmission.

- (b) Other revenue primarily includes wholesale transmission revenue and late payment charges.
- (c) Includes operating revenues from affiliates totaling \$2 million and \$2 million for the three months ended June 30, 2017 and 2016, respectively, and \$3 million and \$4 million for the six months ended June 30, 2017 and 2016, respectively.
- (d) Reflects delivery volumes and revenues from customers purchasing natural gas directly from BGE and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges. For customers purchasing natural gas from BGE, revenue also reflects the cost of natural gas.
- (e) Transportation and other natural gas revenue includes off-system revenue of 116 mmcfs (\$1 million) and 271 mmcfs (\$2 million) for the three months ended June 30, 2017 and 2016, respectively, and 2,395 mmcfs (\$13 million) and 2,767 mmcfs (\$11 million) for the six months ended June 30, 2017 and 2016, respectively.
- (f) Includes operating revenues from affiliates totaling \$1 million and \$2 million for the three months ended June 30, 2017 and 2016, respectively, and \$5 million and \$5 million for the six months ended June 30, 2017 and 2016, respectively.

EXELON CORPORATION
PEPCO Statistics
Three Months Ended June 30, 2017 and 2016

	Electric Deliveries			Revenue (in millions)		
	2017	2016	% Change	2017	2016	% Change
Electric (in GWhs)						
Retail Deliveries and Sales (a)						
Residential	1,757	1,760	(0.2)%	\$ 220	\$ 220	— %
Small Commercial & Industrial	326	348	(6.3)%	41	36	13.9 %
Large Commercial & Industrial	3,675	3,631	1.2 %	192	195	(1.5)%
Public Authorities & Electric Railroads	172	176	(2.3)%	8	8	— %
Total Retail	5,930	5,915	0.3 %	461	459	0.4 %
Other Revenue (b)				53	50	6.0 %
Total Electric Revenue (c)				514	509	1.0 %
Purchased Power				\$ 143	\$ 152	(5.9)%

	2017	2016	Normal	% Change	
				From 2016	From Normal
Heating and Cooling Degree-Days					
Heating Degree-Days	314	397	500	(20.9)%	(37.2)%
Cooling Degree-Days	546	452	475	20.8 %	14.9 %

Six Months Ended June 30, 2017 and 2016

	Electric Deliveries			Revenue (in millions)		
	2017	2016	% Change	2017	2016	% Change
Electric (in GWhs)						
Retail Deliveries and Sales (a)						
Residential	3,757	3,978	(5.6)%	\$ 461	\$ 476	(3.2)%
Small Commercial & Industrial	652	730	(10.7)%	75	73	2.7 %
Large Commercial & Industrial	7,160	7,576	(5.5)%	387	395	(2.0)%
Public Authorities & Electric Railroads	362	364	(0.5)%	16	16	— %
Total Retail	11,931	12,648	(5.7)%	939	960	(2.2)%
Other Revenue (b)				106	101	5.0 %
Total Electric Revenue (c)				1,045	1,061	(1.5)%
Purchased Power				\$ 309	\$ 351	(12.0)%

	2017	2016	Normal	% Change	
				From 2016	From Normal
Heating and Cooling Degree-Days					
Heating Degree-Days	2,062	2,407	2,638	(14.3)%	(21.8)%
Cooling Degree-Days	550	454	478	21.1 %	15.1 %

	2017	2016
	Number of Electric Customers	
Residential	787,708	771,541
Small Commercial & Industrial	53,393	53,345
Large Commercial & Industrial	21,767	21,401
Public Authorities & Electric Railroads	139	127
Total	863,007	846,414

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from Pepco and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from Pepco, revenue also reflects the cost of energy and transmission.
- (b) Other revenue includes transmission revenue from PJM and wholesale electric revenues.
- (c) Includes operating revenues from affiliates totaling \$1 million and \$1 million for the three months ended June 30, 2017 and 2016, respectively, and \$3 million and \$3 million for the six months ended June 30, 2017 and 2016, respectively.

EXELON CORPORATION
DPL Statistics
Three Months Ended June 30, 2017 and 2016

	Electric and Natural Gas Deliveries			Revenue (in millions)		
	2017	2016	% Change	2017	2016	% Change
Electric (in GWhs)						
Retail Deliveries and Sales (a)						
Residential	1,045	1,038	0.7 %	\$ 144	\$ 143	0.7 %
Small Commercial & Industrial	526	532	(1.1)%	45	46	(2.2)%
Large Commercial & Industrial	1,131	1,164	(2.8)%	25	25	— %
Public Authorities & Electric Railroads	12	12	— %	4	3	33.3 %
Total Retail	2,714	2,746	(1.2)%	218	217	0.5 %
Other Revenue (b)				42	38	10.5 %
Total Electric Revenue (c)				260	255	2.0 %
Natural Gas (in mmcf)						
Retail Deliveries and Sales (d)						
Retail Sales	1,678	2,072	(19.0)%	17	21	(19.0)%
Transportation and Other (e)	1,325	1,321	0.3 %	5	5	— %
Total Natural Gas	3,003	3,393	(11.5)%	22	26	(15.4)%
Total Electric and Natural Gas Revenues				\$ 282	\$ 281	0.4 %
Purchased Power and Fuel				\$ 113	\$ 122	(7.4)%
Electric Service Territory						
Heating and Cooling Degree-Days	2017	2016	Normal	% Change		
				From 2016	From Normal	
Heating Degree-Days	481	551	702	(12.7)%	(31.5)%	
Cooling Degree-Days	342	304	264	12.5 %	29.5 %	
Gas Service Territory						
Heating Degree-Days	2017	2016	Normal	% Change		
				From 2016	From Normal	
Heating Degree-Days	372	559	504	(33.5)%	(26.2)%	

Six Months Ended June 30, 2017 and 2016

	Electric and Natural Gas Deliveries			Revenue (in millions)		
	2017	2016	% Change	2017	2016	% Change
Electric (in GWhs)						
Retail Deliveries and Sales (a)						
Residential	2,404	2,465	(2.5)%	\$ 325	\$ 323	0.6 %
Small Commercial & Industrial	1,057	1,104	(4.3)%	89	95	(6.3)%
Large Commercial & Industrial	2,195	2,242	(2.1)%	51	50	2.0 %
Public Authorities & Electric Railroads	25	26	(3.8)%	8	7	14.3 %
Total Retail	5,681	5,837	(2.7)%	473	475	(0.4)%
Other Revenue (b)				84	83	1.2 %
Total Electric Revenue (c)				557	558	(0.2)%
Natural Gas (in mmcf)						
Retail Deliveries and Sales (d)						
Retail Sales	7,610	8,132	(6.4)%	75	74	1.4 %
Transportation and Other (e)	3,493	3,289	6.2 %	12	11	9.1 %
Total Natural Gas	11,103	11,421	(2.8)%	87	85	2.4 %
Total Electric and Natural Gas Revenues				\$ 644	\$ 643	0.2 %
Purchased Power and Fuel				\$ 270	\$ 298	(9.4)%
Electric Service Territory						
Heating and Cooling Degree-Days	2017	2016	Normal	% Change		
				From 2016	From Normal	
Heating Degree-Days	2,483	2,798	3,119	(11.3)%	(20.4)%	
Cooling Degree-Days	342	307	266	11.4 %	28.6 %	
Gas Service Territory						
Heating Degree-Days	2017	2016	Normal	% Change		
				From 2016	From Normal	
Heating Degree-Days	2,403	2,893	3,020	(16.9)%	(20.4)%	

Number of Electric Customers	2017	2016	Number of Natural Gas Customers	2017	2016
Residential	458,361	454,402	Residential	121,166	119,592
Small Commercial & Industrial	60,499	59,904	Commercial & Industrial	9,743	9,669
Large Commercial & Industrial	1,410	1,417	Total Retail	130,909	129,261
Public Authorities & Electric Railroads	636	643	Transportation	155	157
Total	<u>520,906</u>	<u>516,366</u>	Total	<u>131,064</u>	<u>129,418</u>

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from DPL and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from DPL, revenue also reflects the cost of energy and transmission.
- (b) Other revenue includes transmission revenue from PJM and wholesale electric revenues.
- (c) Includes operating revenues from affiliates totaling \$2 million and \$2 million for the three months ended June 30, 2017 and 2016, respectively, and \$4 million and \$4 million for the six months ended June 30, 2017 and 2016, respectively.
- (d) Reflects delivery volumes and revenues from customers purchasing natural gas directly from DPL and customers purchasing natural gas from a competitive natural gas supplier as all customers are assessed distribution charges. For customers purchasing natural gas from DPL, revenue also reflects the cost of natural gas.
- (e) Transportation and other revenue includes off-system natural gas sales and the short-term release of interstate pipeline transportation and storage capacity not needed to serve customers.

EXELON CORPORATION
ACE Statistics
Three Months Ended June 30, 2017 and 2016

	Electric Deliveries			Revenue (in millions)		
	2017	2016	% Change	2017	2016	% Change
Electric (in GWhs)						
Retail Deliveries and Sales (a)						
Residential	814	814	—%	\$ 130	\$ 131	(0.8)%
Small Commercial & Industrial	302	283	6.7%	40	39	2.6 %
Large Commercial & Industrial	853	853	—%	49	50	(2.0)%
Public Authorities & Electric Railroads	11	9	22.2%	4	3	33.3 %
Total Retail	1,980	1,959	1.1%	223	223	— %
Other Revenue (b)				47	47	— %
Total Electric Revenue (c)				270	270	— %
Purchased Power				\$ 128	\$ 141	(9.2)%

Heating and Cooling Degree-Days	2017	2016	Normal	% Change	
				From 2016	From Normal
Heating Degree-Days	600	651	806	(7.8)%	(25.6)%
Cooling Degree-Days	324	258	285	25.6 %	13.7 %

Six Months Ended June 30, 2017 and 2016

	Electric Deliveries			Revenue (in millions)		
	2017	2016	% Change	2017	2016	% Change
Electric (in GWhs)						
Retail Deliveries and Sales (a)						
Residential	1,693	1,752	(3.4)%	\$ 272	\$ 281	(3.2)%
Small Commercial & Industrial	585	572	2.3 %	76	78	(2.6)%
Large Commercial & Industrial	1,618	1,673	(3.3)%	94	101	(6.9)%
Public Authorities & Electric Railroads	24	24	— %	7	6	16.7 %
Total Retail	3,920	4,021	(2.5)%	449	466	(3.6)%
Other Revenue (b)				95	95	— %
Total Electric Revenue (c)				544	561	(3.0)%
Purchased Power				\$ 266	\$ 298	(10.7)%

Heating and Cooling Degree-Days	2017	2016	Normal	% Change	
				From 2016	From Normal
Heating Degree-Days	2,750	2,921	3,294	(5.9)%	(16.5)%
Cooling Degree-Days	324	261	286	24.1 %	13.3 %

Number of Electric Customers	2017	2016
	Residential	486,173
Small Commercial & Industrial	61,013	60,928
Large Commercial & Industrial	3,744	3,806
Public Authorities & Electric Railroads	629	594
Total	551,559	548,372

- (a) Reflects delivery volumes and revenues from customers purchasing electricity directly from ACE and customers purchasing electricity from a competitive electric generation supplier as all customers are assessed distribution charges. For customers purchasing electricity from ACE, revenue also reflects the cost of energy and transmission.
- (b) Other revenue includes transmission revenue from PJM and wholesale electric revenues.
- (c) Includes operating revenues from affiliates totaling \$1 million and \$1 million for the three months ended June 30, 2017 and 2016, respectively, and \$1 million and \$2 million for the six months ended June 30, 2017 and 2016, respectively.